

Scout Report sent out ☒

Noted in the NID File ☒

Location map pinned ☒ *in field*

Approval or Disapproval Letter ☒ *in unit*

Date Completed, P. & A. or operations suspended 16-16-57 *what use*

Pin changed on location map ☐

Affidavit and Record of A & P ☐

Water Shut-Off Test ☐

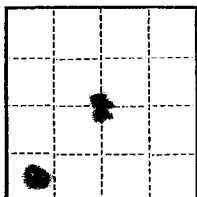
Gas-Oil Ratio Test ☐

Well Log Filed ☒

FILE NOTATIONS			
Entered in NID File	<u>✓</u>	Checked by Chief	<u> </u>
Entered On S R Sheet	<u>✓</u>	Copy NID to Field Office	<u> </u>
Location Map Pinned	<u>✓</u>	Approval Letter	<u>✓</u>
Card Indexed	<u>✓</u>	Disapproval	<u> </u>
IWR for State or Fee Land	<u> </u>		
COMPLETION DATA			
Date Well Completed	<u>10-12-57</u>	Location Inspected	<u> </u>
OW <u>✓</u> WW <u> </u> TA <u> </u>		Bond released	<u> </u>
GW <u> </u> OS <u> </u> PA <u> </u>		State of Fee Land	<u> </u>
LOGS FILED			
Driller's Log	<u>12-23-57</u>		
Electric Logs (No. <u>2</u>)			
E-1 <u>✓</u> GR <u> </u> GR-N <u> </u> Micro <u> </u>			
Let <u> </u> Mi-L <u>✓</u> Sonic <u> </u> Others <u> </u>			

* Effective 1-1-73, Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.

17



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 21, 1957

, 19.....

Walker Hollow Unit

Well No. **3** is located **660** ft. from **S** line and **695** ft. from **W** line of sec. **7**

SW SW Sec 7

(1/4 Sec. and Sec. No.)

76

(Twp.)

24E

(Range)

S14

(Meridian)

Walker Hollow

(Field)

Dintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is ft. **Not run yet**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5350' for a Wasatch Test. Surface Casings: Approximately 400' of 10-3/4" OD J-55 & H-40 casing will be set and cemented to surface. Oil String: 7" OD sucker casing as required cemented with required amount of cement. Mud program: Native mud to approximately 3950' (or top of the green river) then Gel mud to T.D. Drill Stem Tests: all oil or gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as hydraulic fracturing or acidizing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE CARTER OIL COMPANY**

Address **Box 444**

Durango, Colorado

By

B H Bradley

Title **District Superintendent**

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, D. F. Russell, 457 Federal Bldg., Salt Lake City 1, Utah shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

h. EX 4-2552, Ext. 433

5LC-066357

1957

Approved

D. F. Russell
District Engineer

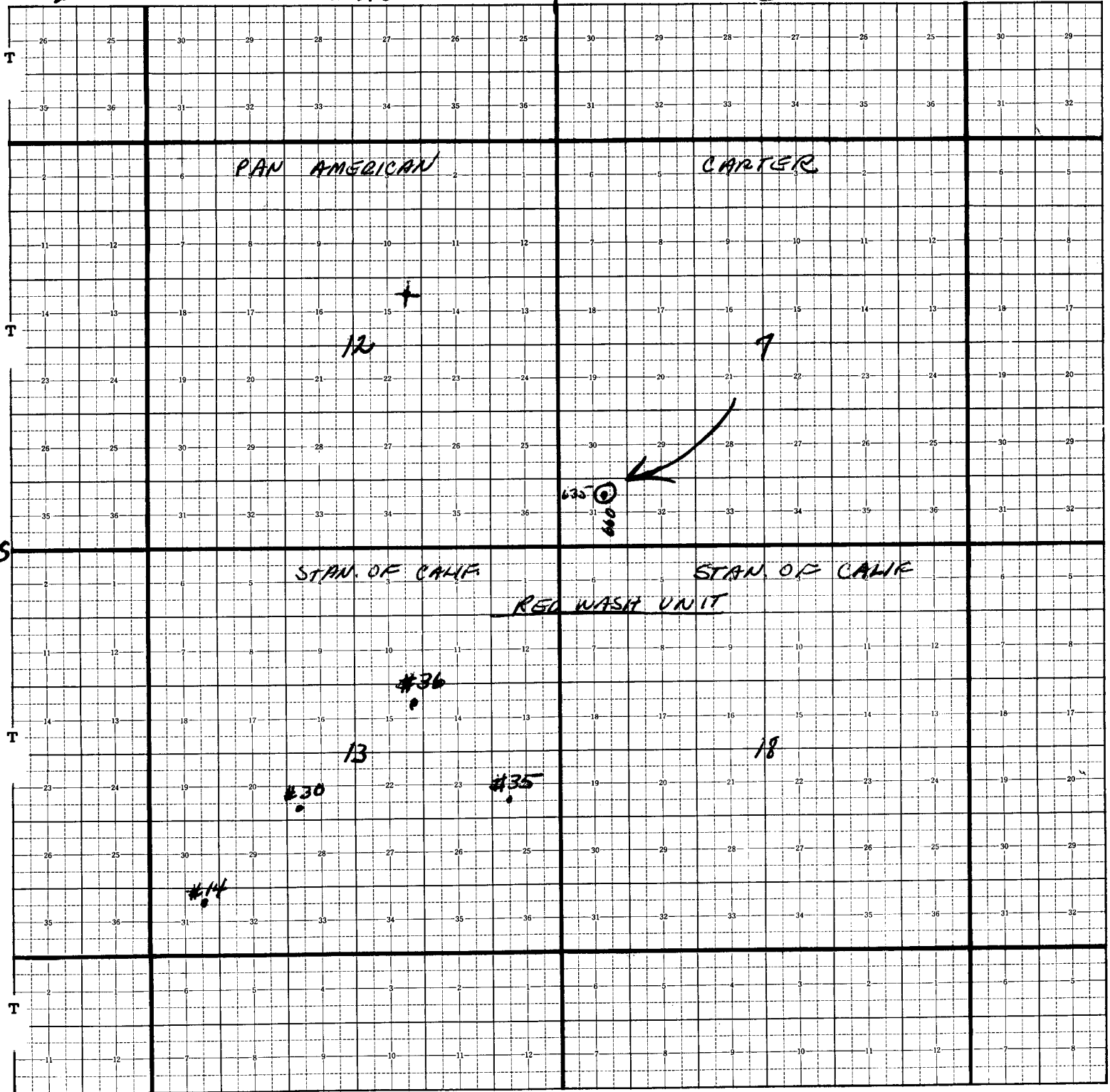
THE CARTER OIL CO. ANY
 PROPOSED LOCATION
 WALKER HOLLOW UNIT #3

County UINTAH

State UTAH

23E

24E



Four Township Island plat (1/2" to the mile)

Carter

THE CARTER OIL COMPANY

Box 444
Durango, Colorado

August 16, 1957

The State Of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah


Attn: Cleon B. Feight

Dear Sirs:

Attached is Notice of Intention to Drill, approved by U.S.G.S. on our Walker Hollow Unit, Well #3, Uintah County. This application was submitted on 6-21-57 and to date we do not have approval from your office on this project.

It would be appreciated if you would check your files for this application and advise us of action taken.

Very truly yours,


E. M. BRADLEY
Dist. Supt.

August 19, 1957

The Carter Oil Company
Box 444
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your letter of August 16, 1957, and the notice of intention to drill Well No. Walker Hollow Unit 3, attached thereto. f

Please be advised that approval to drill Well No. Walker Hollow Unit 3, which is to be located 660 feet from the south line and 635 feet from the west line of Section 7, Township 7 South, Range 24 East, SEEM, Uintah County, is hereby granted.

Incidentally, under Rule A-3, the approval of the Commission is not required. That is the reason we did not send you a written approval of the notice of intention to drill which was filed on June 25, 1957.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE **S L C**
LEASE NUMBER **066357**
UNIT **Walker Hollow**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Unitah Field Walker Hollow

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 57,

Agent's address Box 144 Company The Carter Oil Company
Durango, Colorado Signed Cass E. Johnson

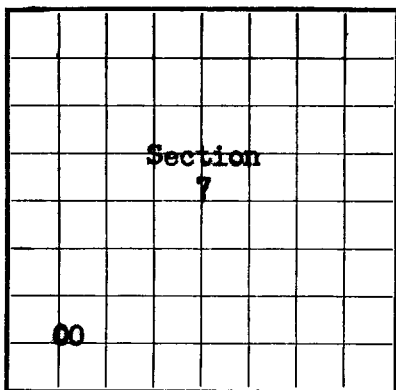
Phone _____ Agent's title District Chief Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 7 SW SW	7S	24E	3							TD 5730' Waiting on Spudder

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 066357
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Carter Oil Company Address P. O. Box 444, Durango, Colorado
 Lessor or Tract Walker Hollow Unit Field Walker Hollow State Utah
 Well No. 3 Sec. 7 T. 7S R. 24E Meridian S.L.M. County Uintah
 Location 660 ft. N. of S. Line and 635 ft. E. of W. Line of Section 7 Elevation 5620
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed _____

Date November 26, 1957Title District Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 13, 1957 Finished drilling September 24, 1957

OIL OR GAS SANDS OR ZONES Completed 10-19-57

(Denote gas by G)

No. 1, from 5530 to 5536 No. 4, from 5608 to 5619
 No. 2, from 5558 to 5595 No. 5, from 5678 to 5686
 No. 3, from 3602 to 5604 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 5392 to 5410 No. 3, from _____ to _____
 No. 2, from 5459 to 5521 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8	H-40	298	Baker				
7"	23.29	8	N-80	355	Horse				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	310	220	Halliburton		
7"	5728	423	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

10 3/4	310	220	Halliburton		
7	5728	123	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to ~~5730~~ feet, and from _____ feet to _____ feetCable tools were used from ~~None~~ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested 10-16-57 & Shut in -
~~Production~~ no market _____, 19____The production for the first 24 hours was ~~714~~ barrels of fluid of which ~~98~~% was oil; _____% emulsion; ~~2~~% water; and _____% sediment.Gravity, °Bé. ~~26.0~~ API _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Est. GOR 700:1

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2922	2922	UINTA: Variegated mudstone & shale with occasional thin beds of siltstone & sandstone
2922	5686	2764	GREEN RIVER: Interbedded gray shale, oil shale, ostracodal limestone, very fine-grain sandstone, and siltstone
5686	5721	35	WASATCH: Variegated shale and shaley siltstone.

FROM

TO

TOTAL FEET

FORMATION

(OVER)

16-43094-4

FORMATION RECORD—Continued

W/

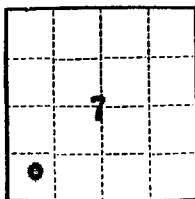
Walker Hollow Unit #3 - SWSW Section 7-7S-24E, Uintah County, Utah

Stage 2 - Injected 4000 gallons burner fuel and 3750# sand, at 17 bbls/minute initial increased to 18 bbls/minute. Initial pressure after balls 2500# held constant, flushed with 48 bbls crude. Injected 65 rubber balls.

Stage 3 - Injected 4000 gallons burner fuel and 3750# sand at 18 bbls/minute, pressure held constant at 2600#, flushed with 48 bbls crude. Injected 55 rubber balls.

Stage 4 - Injected 4000 gallons fuel and 3750# sand at 20 bbls/minute, pressure 2600#, flushed with 48 bbls crude, shut well in at 1800#, dropped to 600# in 75 minutes. Swabbed and flowed back all load oil.

Complete as flowing well at the rate of 700 bbls oil and 14 bbls water per day on 17 hr test through 2" choke. Estimated GOR 700 cuft/bbl, Gravity 26 at 60°, tubing pressure 35 psi. Through perforations 5530-5619' in the Green River Lower "D".



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 066357

Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Drill Stem Tests</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 2, 1957

Walker Hollow Unit

Well No. 3 is located 660 ft. from N line and 635 ft. from W line of sec. 7

Lot 1, SW SW Section 7 7S 21E S1M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Walker Hollow Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5620 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

DST #1: 4501 to 4618' - Tool failed to open - No test.

DST #2: 4502 to 4580' (Straddle test). Tool open 2 hrs. 10 mins. Opened with strong blow, gas to surface in 3 minutes, produced dry gas at rate of 4,600 MCF/D, at end of test was getting fine spray of mud, producing rate of 5,370 MCF/D. Recovered 20' of drilling fluid. IHP 2233#; FHP 2202#; IFP 495#; FFP 688#; 20 min. ISIP 1745; 45 min. FSIP 1702#.

DST #3: 5063 to 5093' (Straddle Test). Tool open 2 hrs. Weak initial blow, dead in 36 minutes. Recovered 270' gas cut and very slightly oil cut drilling fluid. IHP 2595#; FHP 2595#; IFP 45#; FFP 150#; 20 min. ISIP 643#; 30 min. FSIP 1155#.

DST #4: 5459 to 5521'. Tool open 4 hrs. Weak initial blow, increased to fair blow in 15 min., remained fair for remainder of test. Rec. 298' O&G cut mud; 90' water, O&G cut mud; 1107' O&G cut mud, fresh water. IHP 2780#; FHP 2735#; IFP 100#; FFP 280#; 25 min. ISIP 1980; 30 min. FSIP 1785#.

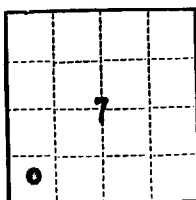
Company The Carter Oil Company

Address Box 444

Durango, Colorado

COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Chas. C. Johnson
Title Dist. Chief Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City
Lease No. 066357
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Running Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 2, 1957

Walker Hollow Unit

Well No. 3 is located 660 ft. from S line and 635 ft. from W line of sec. 7
Lot #4

SW SW Section 7

(1/4 Sec. and Sec. No.)

7S

(Twp.)

24E

(Range)

SLM

(Meridian)

Walker Hollow

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5620 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: 8-13-57.

Surface Casing: Ran 9 jts., 298', 10-3/4" OD 32.75# H-40 casing set at 310'. Cemented with 220 sacks regular cement. Maximum pressure 100#, pumped plug to 256', did no bump. Good cement returns. Job completed 11:00 PM 8-14-57.

7" OD 8rt.

Production Casings: Ran 13' 29# N-80; 267' 28# J-55; 2215' 23# N-80 and 3197' 23# J-55, or a total of 5732' set at 5728' RM. Guide Shoe at 5728' and Float Collar at 5698'. Cemented with 423 sacks regular cement, circulated OK. Maximum pressure 1300#, bumped plug with 1800#, pumped plug to 5698'. Job completed 5:00 AM 9-24-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 444

Durango, Colorado

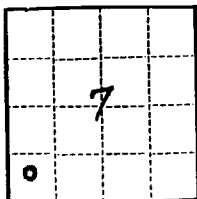
COPY (ORIGINAL) CHAS. C. JOHNSON

By

Chas. C. Johnson

Title

Dist. Chief Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 066357
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Drill Stem Tests</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 4, 1957

Walker Hollow Unit

Well No. 3 is located 660 ft. from XX [S] line and 635 ft. from EX [W] line of sec. 7

Lot 4, SW SW Section 7
($\frac{1}{4}$ Sec. and Sec. No.)

7S
(Twp.)

24E
(Range)

SLM
(Meridian)

Walker Hollow
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5620 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #5: 5571 to 5595'. Tool open 1 hour. Weak initial blow, increased to strong blow in 1/2 min., decreased to good blow in 30 minutes and continued good throughout test. Recovered 36' heavily oil cut drilling fluid, 1300' of oil and 230' of mud and oil cut water. IHP 2900#; FHP 2880#; ISIP 2070; 45 min. FSIP 2025#; IFP 135#; FFP 390#.

DST #6: 5555 to 5572'. Tool open 30 minutes. Weak initial blow, increased to good blow in 1 minute, remained good. Gas to surface in 20 minutes, Recovered 720' of oil; 20' of mud cut oil and 120' of oil & gas cut drilling fluid. 1 hr. ISIP 2065#; 31 min. FSIP 1915#; IHP 2890#; FHP 2845#; IFP 90#; FFP 175#.

DST #7: 5392 to 5410'. Tool open 30 minutes. Weak initial blow, increased to strong in 1/2 minute, remained strong throughout test. No gas to surface, Recovered 3290' total fluid; 270' of water & gas cut drilling fluid, 3020' gas cut fresh water. IHP 2705#; FHP 2680#; 1 hr. ISIP 2030#; 30 min. FSIP 1880#; IFP 375#; FFP 1100#.

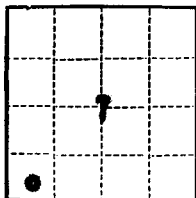
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 1114
Durango, Colorado

By Chas. C. Johnson

Title Dist. Chief Clerk



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **810**
Lease No. **066357**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Completion Report	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 1957, 19

Walker Hollow Unit

Well No. **3** is located **660** ft. from **SW** line and **635** ft. from **EW** line of sec. **7**

Lot 4, SWSW Section 7

(1/4 Sec. and Sec. No.)

78

(Twp.)

24E

(Range)

SLM

(Meridian)

Walker Hollow

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is **5620** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

TD - 5730' - PBTD 5695' - Perforated 1/4 shots per ft 5678-5686 - Acidized with 500 gallons MEA Max Pressure 2900#, break down to 1600# used 33 bbls lead oil, recovered 33 bbls lead oil. Sand Frac - pumped in 63 bbls Ashley Valley crude, break down @ 4750#. Pumped in No. 5 Burner Fuel - 330 gallons with 1/4# sand, 330 gallons with 1/2# sand, 330 gallons with 3/4# sand, 330 gallons with 1# sand, 1680 gallons with 1-1/2# sand, followed with 70 bbls crude, flowed and snubbed back 111 bbls lead oil leaving 204 bbls lead oil and #5 burner to recover. Set Baker CI Bridge plug at 5660' - PBTD 5660'. Perforated 5530-36, 5558-95, 5602-04, 5608-19' with 1/4 shots per foot. Acidized with 750 gallons MEA recovered lead oil and 66 bbls new oil - 1st Fracture perforations in four stages as follows: 1st - Injected 20 bbl oil at 2300# broke to 1075#, injected 3000 gallons fuel oil and 2750# sand at 10 bbls per minute Initial pressure 2200# increased to 2600# broke to 2300# flushed with 35 bbls crude, injected 45 rubber balls. See attached sheet

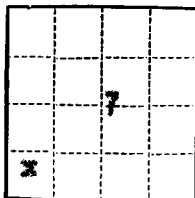
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **Box 444**

Durango, Colorado

By **E W Bradley**
Title **District Superintendent**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 066357
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	Y
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Walker Hollow Unit October 27, 1961
Well No. 3 is located 660 ft. from N line and 635 ft. from E line of sec. 7
Lot 4, SW SW Sec. 7 T5 24N S18W
(Walker Hollow) (Twp.) (Range) (Meridian)
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5620 ft.

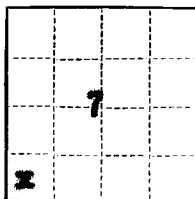
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
Record of well workover. TD 5730, PWD 5690'. Drill bridge plug at 5660' and complete at 5690'. Pull rods and tubing. Treat perfs 5608-19'; 5602-41'; 5590-95'; 5570-36' with 62,000 gals. formation water + 36,000# 20-10 sand + 6,000# 10-20 sand + 120 gals 15% reg acid + 105 gals 30% emulsion breaker + 840# WAG-o fluid loss additive. Clean out sand, run tubing and rods, put well on pump test. All lost water recovered. Reconditioning completed 10-13-61 as oil well, pumping through open choke at rate of 110 BOPD and 35 M per day on 24 hour test. Gravity 28.7 @ 60°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company
Address P. O. Box 3082,
Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B. M. Bradley
Title Dist. Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SLO**
Lease No. **066357**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
" " " to Workover (Open oil pay behind pipe in same Reservoir)		X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1962

Walker Hollow Unit
Well No. **3** is located **660** ft. from **S** line and **635** ft. from **E** line of sec. **7**
Lot 4, SW SW Section 7 **7S** **24E** **81M**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5680** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

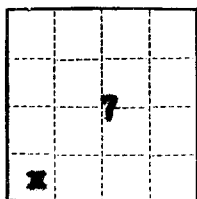
TD 5730', PBTD 5695'. 7" set @ 5730', presently producing from perf. 5530-36', 5602-04', 5608-19' and 5678-86'.

It is our intention to set retrievable B. P. @ 5296, perf. 5270-76' w/2 shots/ft. Frac and swab test. Set retrievable B. P. @ 5106', perf. 5062-86' w/2 shots/ft. Frac and swab test. Set retrievable B. P. @ 5886', perf. 4858-66' w/2 shots/ft. Frac and swab test. Clean out to PBTD and put on production.

(Green River "D" Reservoir)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3082**
Durango, Colorado
By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
Title **Dist. Supt.**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **BIG**
Lease No. **046357**
Unit **Walker Hollow**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	RECOMPLETION REPORT	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1962

Walker Hollow Unit
Well No. **3** is located **660** ft. from **S** line and **635** ft. from **W** line of sec. **7**
Lot 4, SW SW Section 7 T2S 24E 31E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5620** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5730', FBTD 5698'. Recompleted 7-28-62 as successful oil well. Pumped 23 1/2 bbls. oil and 59 bbls. water/day from old perforations 5530-36', 5558-95', 5602-04', 5608-19' and 5678-86', all Lower Green River; and from new perforations after fracture 5062-86' and 4858-66', both Upper Green River.

Production prior to workover 63 bbls. oil and 6 bbls. water per day from Lower Green River.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**
Durango, Colorado

By **COPY (ORIGINAL SIGNED) D. M. BRADLEY**

Title **Dist. Supt.**

EXXON COMPANY, U.S.A.

P. O. Box 1600, Midland, Texas 79701

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
P.O. Box 1600; Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
SW SW (660' FSL & 635' FWL)
AT SURFACE: Sec. 7-7S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☒ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treat Perforations, 5530-36', 5558-95', 5602-04', 5608-86', 5678-86'
with 1500 gal. 15% HCL and 1500 gal. paraffin solvents.

No subsurface safety valve.

Work to begin upon receipt of approval.

Orig. & 2cc: Utah Oil & Gas Commission
cc: Chevron Oil Co., P.O. Box 599; Denver, CO 80202
cc: Oklahoma City District

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Dwyer TITLE Unit Head DATE May 5 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE	SLG 000057
6. IF INDIAN, AGENCY OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Walker Hollow Unit
8. FARM OR LEASE NAME	Walker Hollow Unit
9. WELL NO.	
10. FIELD OR WILDCAT NAME	Walker Hollow
11. SEC., T., R., OR BLK. AND SURVEY OR AREA	Sec 7-7S-24E
12. COUNTY OR PARCEL	Utah
13. STATE	Utah
14. API NO.	
15. ELEVATIONS (SHOW DEPT. OF KB AND WD)	GL 5600 KB 5620

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

DATE: _____

BY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FSL & 635' FWL of section
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐

DIVISION OF
OIL, GAS & MINING

5. LEASE
SLC-066357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Walker Hollow Unit
8. FARM OR LEASE NAME
Walker Hollow Unit
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Walker Hollow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-7S-24E
12. COUNTY OR PARISH Utah 13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5609' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following intervals will be perforated and acidized: 4505-4518'
4544-4550'
4574-4580'
4918-4934'

Attached is a completion procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/20/83
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Tripling TITLE Unit Head DATE 9/20/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Walker Hollow Unit #3

PROCEDURE

→ Kill well. POOH w/ rods & pump.

1. MIRR pulling unit. NU and test BOP. Unseat the anchor @ 5513. POOH with tubing.
2. RU lubricator. Perforate the following zones with a 4" retrievable, hollow steel carrier, casing gun (Demijet XIX, Gearhart or equiv.) 90° phasing.
Correlate Schlumberger Induction-Electrical log dated 9/20/57 (Run #2) with McCullough GR-CCL dated 7/14/62. Perforate the following:

4a	4504 - 4518'	4SPF
4c	4544 - 4550'	4SPF
4d	4574 - 4580'	4SPF
6a	4918 - 4934'	4SPF

RD lubricator

3. RIH with RBP & PKU for 7" - 23" csg. Set RBP @ 4980 and pk @ 4880. Acidize 6a with 3000 gal 15% NE acid with 10 gal/1000 gal FE-1A iron sequester and 1 gal/1000 gal Cla-Sta II clay stabilizer. Flush with 28 bbl 2% KCl. Attempt to pump @ 1-2 BPM at a surface pressure of 1500 psi. Do not exceed 1500 psi unless absolutely necessary. USE 3 gal/1000 HPI-55 corrosion inhibitor.
4. Unseat pk. Retrieve RBP. Set RBP @ 4620 & pk @ 4565. Acidize 4d with 1000 gal 15% NE and above additives. Flush with 26 bbl 2% KCl.
5. Unseat pk. Retrieve RBP. Set RBP @ 4560 & pk @ 4530. Acidize 4c with 1000 gal 15% NE and above additives. Flush with 26 bbl 2% KCl.
6. Unseat pk. Retrieve RBP. Set RBP @ 4550 & pk @ 4470. Acidize 4a with 3000 gal 15% NE and above additives. Flush with 25 bbl 2% KCl.
7. Unseat pk. Retrieve RBP. RIH to 5000'. Set RBP. POOH with pk to 4480.
8. RD with Swab back acid & load water.
9. Swab test as required.

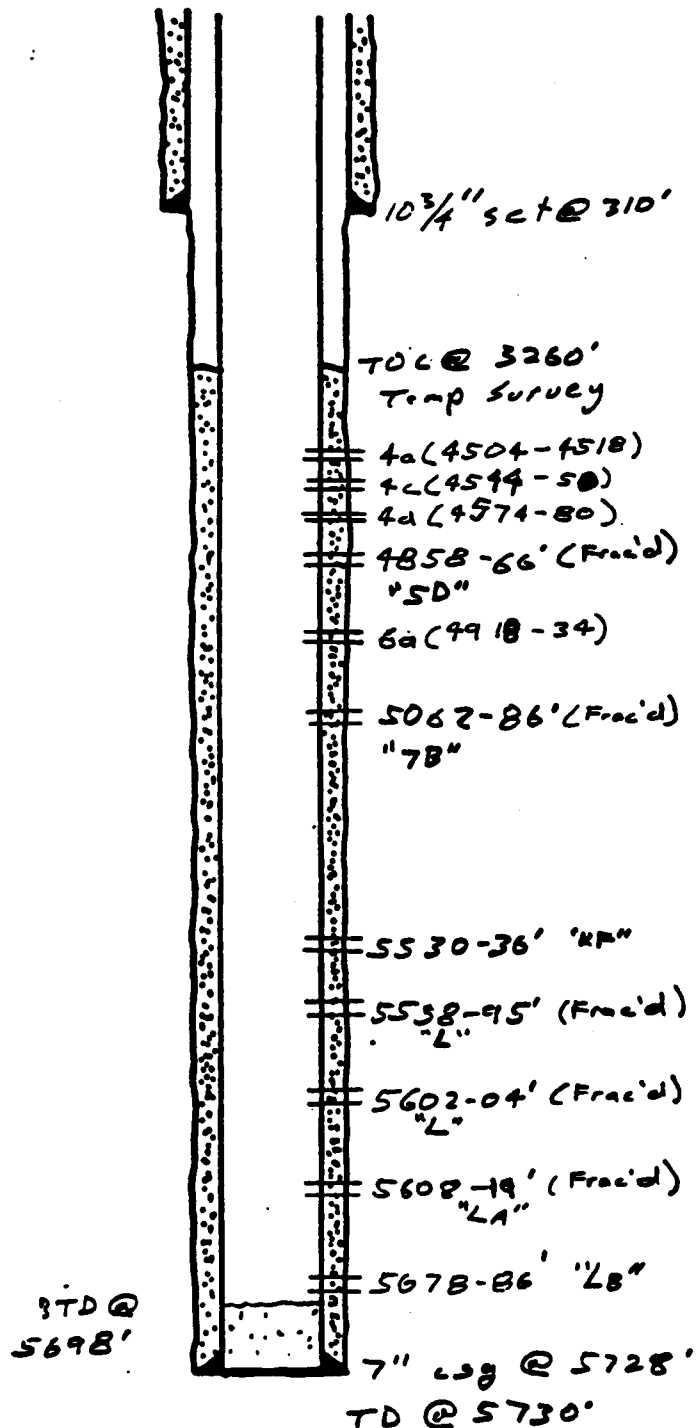
EH

FIELD : Walker Hol' v Unit WELL : 1" HU #3
 LOCATION : SW SW Sec 7, T 7 S, R 23 E
 ELEVATIONS : GL-5612 DF - KB-5621
 WORKOVER OBJECTIVE : _____

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE*/BURST**/TEN
310'	CSG	10 3/4" / 32.75# / E-40 /
53'	CSG	7" / 29# / H-80 /
229'	CSG	7" / 28# / S-35 /
231.5'	CSG	7" / 23# / N-80 /
3197'	CSG	7" / 23# / J-55 /

After Workover

WORKOVER RECORD.



ADDITIONAL INFORMATION

* Safety Factor = 1.125

** Safety Factor = 1.333

DATE : 8/30/83

BY : CCU

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 635' FWL of Sec. 7
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-T7S-R24E

12. COUNTY OR PARISH
Utah

13. STATE
Utah

14. API NO.
43-047-05561

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5609' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-83 MIRU Hot Oil Service. Pulled out of hole with rods & pump. Pulled 1 1/4" tbq. and rigged up wireline to trip back in hole to 5470' to remove 2 7/8" tbq. Ran back in hole to set RBP at 5208'. Dumped 2 sks sand on top. MIRU to perform 4918'-4934' with 4 shots per foot. Set RBP at 4980'. Acidized perms with 3000 gals 15% HCl. Perfed 4574'-4580' and 4544'-4550' at 4 SPF. Moved RBP to 5200', circulated sand off and retrieved BP. Run in hole & set CIBP at 4820'. Ran 2 7/8" tbq in hole & set pkr at 4400'. Well flowing, completed, hook-up of line heater and separator.

* Amended to show new status as a gas well due to workover.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn James TITLE Sr. Accountant DATE November 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357	
2. NAME OF OPERATOR Exxon Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 635' FWL of Sec. 7.		8. FARM OR LEASE NAME Walker Hollow (Green River) Unit	
		9. WELL NO. 3	
		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T7S, R24E	
14. PERMIT NO. API No. 43-047-15557-05561	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Uintah	13. STATE UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Return Well To Production <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Exxon proposed to remove the packer @ 4400' & drill out the CIBP @ 4820'.
2-7/8" tubing will be reset @ 5637' and a 2-1/2" x 1-3/4" x 20' rod pump will be run.

The well will then be production tested

Exxon wishes this workover be considered for a tax credit under Tax Code 59-5-102([4]3) Form 15 to be filed with subsequent sundry notice.

APPROVED BY THE COMMISSIONER
OF OIL AND GAS
JUN 26 1992
John Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Johnson
Stephen Johnson

TITLE Administrative Specialist

DATE 6-26-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.
P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 635' FWL, SEC 7, T7S - R24E

5. Lease Designation and Serial No.

SLC-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WALKER HOLLOW (GREEN RIVER) UNIT

8. Well Name and No.

**WALKER HOLLOW (GREEN RIVER) UNIT
3**

9. API Well No.

4304705561 15557

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection

POWER POLE INSTALLATION

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**INSTALLATION OF THE POWER POLES ON THE SUBJECT LOCATION WAS COMPLETED
9/3/92. THESE POLES WERE APPROVED ON THE SUNDRY NOTICE DATED 8/7/92.**

RECEIVED

SEP 15 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

**Stephen Johnson
Administrative Specialist**

Date

09/08/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7875

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 635' FWL, SEC 7, T7S - R24E

5. Lease Designation and Serial No.

SLC-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT 3

9. API Well No.

4304705561 15557

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH

UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

PRODUCTION RESUMPTION NOTICE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL RESUMED PRODUCTION 10-12-92 AFTER BEING SHUT IN FOR MORE THAN 90 DAYS.

RECEIVED

OCT 16 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Stephen Johnson
Administrative Specialist

Date

10/13/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 635' FWL, SEC 7, T7S - R24E

5. Lease Designation and Serial No.

SLC-066357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WALKER HOLLOW (GREEN RIVER) UNIT 3

9. API Well No.

4304705561 15557

10. Field and Pool, or Exploratory Area

WALKER HOLLOW

11. County or Parish, State

UINTAH UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/04/94 SET RBP @ 5016
01/05/94 SPOT 4 SX SAND ON RBP, SET PKR @ 4610' SQZ CASING LEAK W/
200 SX H 16.4 W/.3% HALAD -344, W/.3% VERSA SET, W/.2% CFR-3
01/10/94 TAG CMT @ 4650 DO TO 4945, CIRC SAND OFF RBP, RELEASE RBP
01/11/94 RETURN WELL TO PRODUCTION

14. I hereby certify that the foregoing is true and correct

Signed

Sharon B. Timlin

Title

Sharon B. Timlin
Sr. Staff Office Assistant

Date

04/19/94 ✓

(This space for Federal or State office use)

Approved by

Title

Date

tax credit

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
EXXON CORPORATION
PO BOX 4721
HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: N0420REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓WALKER HOLLOW #1								
4304715554	00610	07S 24E 8	GRRV					
✓WALKER HOLLOW 101 (G. BAMBERGER)								
4304715555	00610	07S 24E 7	GRRV					
✓WALKER HOLLOW #2								
4304715556	00610	07S 24E 8	GRRV					
✓WALKER HOLLOW 3								
4304715557	00610	07S 24E 7	GRRV					
✓WALKER HOLLOW #5								
4304715558	00610	07S 23E 12	GRRV					
✓WALKER HOLLOW #11								
04715562	00610	07S 24E 9	GRRV					
✓WALKER HOLLOW #13								
4304715563	00610	07S 24E 8	GRRV					
✓WALKER HOLLOW #14								
4304715564	00610	07S 24E 7	GRRV					
✓WALKER HOLLOW #15								
4304715565	00610	07S 23E 12	GRRV					
✓WALKER HOLLOW #16								
4304715566	00610	07S 24E 7	GRRV					
✓WALKER HOLLOW #20								
4304715569	00610	07S 23E 11	GRRV					
✓WALKER HOLLOW 21								
4304715570	00610	07S 23E 1	GRRV					
✓WALKER HOLLOW #23								
4304715572	00610	07S 23E 11	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PAGE NO. 13
MARCH 8, 1995

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalites. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

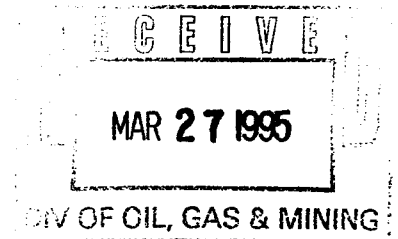
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

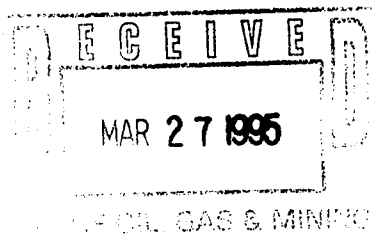
Sincerely,

Stephen Johnson

SJJ/mym
Enclosure

WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554✓	U-02512
2	SWNE	8-7S-24E	4304715556✓	SLC-066357
3	SWSW	7-7S-24E	4304715557✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 W/W	SLC-066357
5	SWSW	12-7S-23E	4304715558✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 W/W	SLC-066357
7	NESE	12-7S-23E	4304715559 W/W	SLC-066357
8	SWSE	8-7S-24E	4304716503 W/W	U-02512
10	SWNW	9-7S-24E	4304715561 W/W	U-02512
11	NENW	9-7S-24E	4304715562✓	U-02512
12	SWSE	4-7S-24E	4304716504 W/W	SLC-066313
13	NESW	8-7S-24E	4304715563✓	U-02512
14	NESE	7-7S-24E	4304715564✓	SLC-066357
15	NENW	12-7S-23E	4304715565✓	SLC-066357
16	NESW	7-7S-24E	4304715566✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 W/W	SLC-066357
18	SWSE	1-7S-23E	4304715568 W/W	SLC-066312
20	NESE	11-7S-23E	4304715569✓	SLC-066357
21	NESE	1-7S-23E	4304715570✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 W/W	SLC-066357
23	SWNE	11-7S-23E	4304715572✓	SLC-066357
24	NESW	11-7S-23E	4304715573✓	SLC-066357
25	SWSW	1-7S-23E	4304730040✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 W/W	SLC-066357
27	SWNW	8-7S-24E	4304730082 W/W	SLC-066357
28	NWSW	9-7S-24E	4304730092✓	U-02512
29	SWSW	11-7S-23E	4304730093✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 W/W	ML-3175
31	SWNE	9-7S-24E	4304711512 W/W	U-02512
32	NENE	9-7S-24E	4304730132✓	U-02512
33	SWNE	12-7S-23E	4304730133✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 W/W	SLC-066357
35	NENE	11-7S-23E	4304730281 W/W	SLC-066357
36	NESW	12-7S-23E	4304730282✓	SLC-066357
37	NENW	11-7S-23E	4304730417✓	SLC-066357
38	NENE	12-7S-23E	4304730418✓	SLC-066357
39	NESE	10-7S-23E	4304730415✓	U-02651-C
40	NENE	8-7S-24E	4304730690✓	SLC-066357
41	NWSE	8-7S-24E	4304730691✓	U-02512
42	NWSE	11-7S-23E	4304730692✓	SLC-066357
43	SWNE	1-7S-23E	4304730687✓	SLC-066312
44	NESE	2-7S-23E	4304730688✓	ML-3175
45	NENE	1-7S-23E	4304730897✓	SLC-066312
46	NESW	1-7S-23E	4304730416✓	SLC-066312
47	SWNE	2-7S-23E	4304730888✓	SLC-066312
48	NENE	7-7S-24E	4304730891✓	SLC-066357
49	SWSW	4-7S-24E	4304730892✓	SLC-066313
52	NWSW	8-7S-24E	4304730945✓	U-02512
54	SESW	1-7S-23E	4304730893✓	SLC-066312
55	NWNW	12-7S-23E	4304730894✓	SLC-066357
56	SENE	11-7S-23E	4304730911✓	SLC-066357
57	NWNE	11-7S-23E	4304730895✓	SLC-066357
58	SESE	2-7S-23E	4304730912✓	ML-3175
59	SESW	8-7S-24E	4304730946✓	U-02512
60	SESE	11-7S-23E	4304730913✓	SLC-066357
62	SWNE	10-7S-23E	4304730914✓	U-02651-C
63	SWNW	1-7S-23E	4304730916✓	SLC-066312
64	SWNW	6-7S-24E	4304730947✓	SLC-066313
66	NENE	10-7S-23E	4304731131✓	U-02651-C
69	NESW	2-7S-23E	4304731665✓	ML-3175
72	SWNW	2-7S-23E	4304731227✓	ML-3175
73	SWSE	3-7S-23E	4304731032✓	SLC-066312
74	SESW	3-7S-23E	4304731031✓	SLC-066357
75	SWSW	2-7S-23E	4304731182✓	ML-3175
76	NENW	1-7S-23E	4304731542✓	SLC-066312
77	NENE	1-7S-23E	4304731563✓	SLC-066312
101	SWNE	7-7S-24E	4304715555✓	SLC-066357



STATE OF UTAH
DIVISION OIL, GAS AND MINING

E C E I E

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
- ☐ Casing Repair ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Recompletion
- ☐ Conversion to Injection ☐ Shoot or Acidize
- ☐ Fracture Treat ☐ Vent or Flare
- ☐ Multiple Completion ☐ Water Shut-Off
- ☐ Other Change of Operator

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction
- ☐ Casing Repair ☐ Pull or Alter Casing
- ☐ Change of Plans ☐ Shoot or Acidize
- ☐ Conversion to Injection ☐ Vent or Flare
- ☐ Fracture Treat ☐ Water Shut-Off
- ☐ Other _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

13.

Name & Signature: Sharon Ward

Sharon Ward

Title: Production Reg. Supv. Date: 4-6-95

continued on back

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

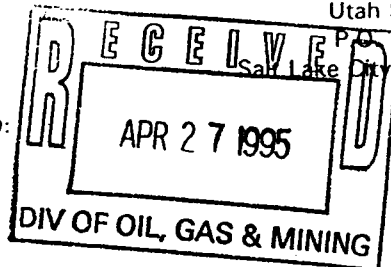
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec _____ Twp _____ Rng _____
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
 OPER. CHG. _____

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
 Talked to:

Name SHARON WARD (Initiated Call ☐ - Phone No. (713) 469-9664
 of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION
O&G CORP?

4. Highlights of Conversation: _____
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 5 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LWP	7-PLZ
2-LWP	7-PLZ
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) **CITATION OIL & GAS CORP**
 (address) **8223 WILLOW PL S #250**
HOUSTON TX 77070-5623
SHARON WARD
 phone (713) 469-9664
 account no. N 0265

FROM (former operator) **EXXON CORPORATION**
 (address) **PO BOX 4721**
HOUSTON TX 77210-4721
STEPHEN JOHNSON/MIDLAND
 phone (915) 688-7875
 account no. N 0420

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-15557</u>	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-27-95)
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-2-95)
- Lec 6. Cardex file has been updated for each well listed above. 5-8-95
- Lec 7. Well file labels have been updated for each well listed above. 5-8-95
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-2-95)
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Reg UIC F5"
- 950406 Rec'd UIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit op. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp."
- in progress. (see phone doc.)

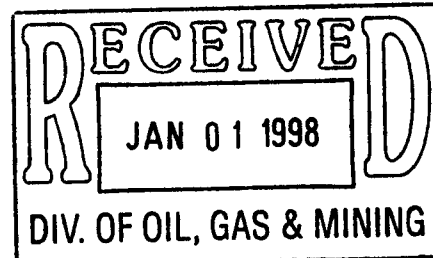
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: SLC-066357
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name: Walker Hollow (Green River) Unit
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Walker Hollow #3
2. Name of Operator Citation Oil & Gas Corp.		9. API Well Number: 43-047-05561 15557
3. Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664		10. Field and Pool, or Wildcat: Walker Hollow
4. Location of Well Footages: 660' FSL & 635' FWL QQ, Sec., T., R., M.: SW SW LOT 4 SEC. 7, 7S, 24E		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Plug off water producing zones & open additional pay </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start UPON APPROVAL	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation plans to open additional pay in the D5B sand from +/- 4795 - 4806' and shut off uneconomic perforations from sands below 4850'.



13. Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator Date: 12-29-97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

SLC-066357

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

**Walker Hollow (Green River)
Unit**

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Walker Hollow #3

2. Name of Operator

Citation Oil & Gas Corp.

9. API Well Number:

43-047-15557

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

4. Location of Well

Footages: **660' FSL & 635' FWL**QQ, Sec., T., R., M.: **SW SW Lot 4, Sec. 7, T7S, R24E**County: **Uintah**State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Plug off water producing zones & open additional pay | |

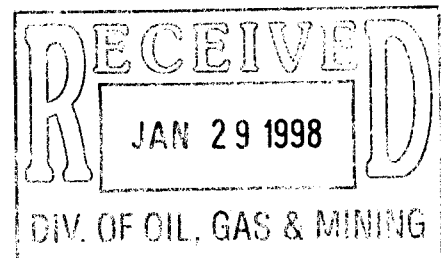
Date of work completion **1/8/98**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU, unseated pump and POOH with rods and pump. ND WH/NU BOP. Pulled tubing, hydrotested in hole to 6000 psi. Tagged PBDT @5438'. Set 7" CIBP @5000' and 7" CICR @4840'. EIR into Du5d and Du6a perfs @1 bpm with 1700b psi. Squeezed with 50 sx "H" cmt with .2% Halad 322 & .2% CFR-2; displaced to CICR. Perforated Du5b from 4795' - 4806' and set mod. "R" pkr @4670'. Released pkr, tagged CICR @4840' and set 7" Baker "SAP" pkr @4594'. Treated perfs with 1100 gals 7.5% "Pad" acid. SWL. TP - 125 psi; CP - 0 psi; swabbed 3 hrs. Set pkr @4473', swabbed all perfs 1 hour. POOH with pkr and RIH with prod. tubing. ND BOP/NU WH and RIH with 1-3/4" RHAC pump and rods. Put well on production. As of 1/18/98, producing 170 MCF, 0 BO & 7 BW.



13.

Name & Signature: Debra Harris

Debra Harris

Title:

Regulatory Analyst

Date:

1/26/98

(This space for State use only)

NO tax credit 7/98

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-066357			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: CITATION OIL & GAS CORP		7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)			
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069		8. WELL NAME and NUMBER: WALKER HOLLOW 3			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0635 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 07 Township: 07.0S Range: 24.0E Meridian: S		9. API NUMBER: 43047155570000			
9. FIELD and POOL or WILDCAT: WALKER HOLLOW		COUNTY: UINTAH			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/16/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>Citation commenced a geologic review of Walker Hollow in August 2016. The four wells BLM has given NOV's to were part of the ongoing study. Prior to engaging in the cost prohibitive action of mobilizing a rig and setting plugs, just to pull them again within the next 3 months, Citation presents the following case for consideration: The WHU 3 was shut down on low oil prices and is currently under review by the geology department for development. There are two zones within the Green River that Citation is considering perforating before the end of the year. Citation requests a 3 month extended SI period prior to TA in order to finish the geological review. The pump is currently at 4,798', and the fluid level is static at 4,580' from surface.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>October 03, 2016</u></p> <p>By: <u>Derek Duff</u></p> </div> </div>					
NAME (PLEASE PRINT) Sarah King		PHONE NUMBER 281 891-1570			
SIGNATURE N/A		TITLE Regulatory Analyst III			
DATE 9/19/2016					